## Hualapai Planning & Economic Development Department

## Request for Proposal for Cost to Engineer, Procure and Construct (EPC) a Solar Power Plant for the Grand Canyon West (GCW) Micro-grid

August 5, 2019

## ADDENDUM NO. 3

## **Response to Questions**

- 1. Should TERO tax be added to the construction price? Yes, the fee is 5% of the construction cost; however, professional service contracts for design are not subject to TERO tax.
- 2. Will the solar array and energy storage facility be fenced? Yes, the site should be fenced to keep wildlife from entering the site.
- 3. Will the tribe prepare the Environmental Analysis for each site? Yes, this effort should take the tribe about 90 days to complete.
- 4. Can an above-ground power line from site No. 4 cut across country to pad mounted Switch No. 1 (See Sheet E2.0 of record set) rather than follow the site's access road (above ground) to Diamond Bar Road then run under-ground along the road's shoulder to Switch No. 1? Yes. These two cost options for these routes may be estimated in the RFP.
- 5. How important is it to the tribe to have the solar array hidden from visitors to Grand Canyon West? The tribe may entertain a location and design that highlights the tribe's use of solar energy as a showcase for renewables and the tribe's commitment to reducing its carbon footprint.
- 6. What is the preferred percentage of renewables in the energy mix? In addition to presenting the lowest life-cycle cost using solar, energy storage and diesel generation, please provide an option where diesel generation will only be used for overcast days or in emergencies. We estimate this to be between 90% and 95% of the energy supplied by solar and storage.
- 7. Is the tribe looking at indicative pricing for the solar system in the RFP response? Yes.
- 8. How will the contract be structured? The contract will begin as a professional services contract (engineering) then move to a construction contract if the price to construct is acceptable. The procurement and construction specialists should be involved in shaping the engineering design.

As noted in Addendum No. 1, the RFP due date is August 8, 2019. Questions can be submitted up to August 1, 2019, so an addendum can be published by August 5, 2019.

Should you have any questions regarding this Addendum, please contact me at (928) 769-1310.

Except as modified herein all other specifications, terms, conditions and special provisions shall remain the same.

ISSUED BY:

Kevin Davidson Planning Director

cc: File